	Idaho Department	of Land	5. Well Permit Number	
SUNDRY NOTICES AND REPORTS ON WELLS			5. If Indian, Allottee or Tribe Name N/A	0-0549
1 Type of Well OII Well	x Gas Well	Other	7. If Unit or CA/Agreement, Name and/or No. N/A	Hamilton Site
2. Name of Operator Alta Mesa Services, LP			B, Well Name and No.	+1-17
3a. Address		3b. Phone No. (include area code)	9. API Well No.	• • •
15021 Katy Freeway, Suite 400, Houston, TX 77094 281-530-0991			11-075-20013	1
4. Location of Well (Footage, So	ec, T., R., M., or Survey Descrip	·	10. Field and Pool, or Exploratory Area Hamilton	
S17 T7N R4W, 405.9' FNL 2388.1' FWL			13 .County or Parrish, State	
			Payette, Idaho	
	CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION				
Notice of Intent	Acidize	New Construction	Stimulation Treat	
Subsequent Report	Alter Casing	Plug and Abandon	Temporarily Abandon	
Final Abandonment	Casing Repair	Plug Back	Water Disposal	1
Notice	Change Plans	Production (Start/Resume)	Water Shut-Off	
I	Convert to Injection	Reclamation	Well Integrity	1

Other Slickline survey - pressure / PBTD

13. Describe Proposed or Completed Operation [clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, if the proposel is to deepen directionally or recomplete horizontally, give subsurface locations and imposured and true vertical depths of all pertinent markers and zones, ettach the Bond under which the work will be performed or provide the Bond No, on file with DL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(Phase 1 of potentially 3 phases:)

Move in wireline unit. Run gauge ring tools to determine plug back total depth and to determine any restrictions in the wellbore. Take downhole pressure and temperature measurements to determine static bottom hole pressure and temperature. Run sample bailors, as necessary to collect samples of wellbore materials for analysis.

Recomplete

Phase 2 and Phase 3, of planned work, will be to move in workover rig and/or flow test the well. Future Sundry Notices will detail those plans as they become visible, based on the results and analysis of Phase 1.

14. I hereby certify that the loregoing is true and correct		
Name (Printed/Typed)	Tit's	
Dale R. Hayes	VP - Operations	
Signature One la R. Hause	Pute 9/81/2012	
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	
Approved by them T. Dayler	Date 9/25/12	
Aria Wanager	Office Southwest	

rights in the subject lease which would entitle the applicant to conduct operations thereon.

<sup>\*</sup>Concitions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those